



KENYA ELECTRICITY TRANSMISSION CO. LTD.

**SUPPLY CHAIN MANAGEMENT OFFICE**

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**Ref: KETRACO/PT/012/2021: Clarification No. 1**

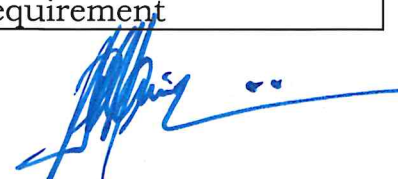
**TENDER DOCUMENT FOR PROVISION OF BROADBAND  
COMMERCIALIZATION SERVICES ON ETHIOPIA -KENYA 500kV HVDC  
TRANSMISSION LINE**

The following clarifications are hereby made to the above referenced tender. By the terms of this Clarification, the Principal Tender Document shall continue to be in full force and effect.

Find herein the **Clarification No. 1** into the copy of the Tender Documents. These documents should therefore be returned along with the completed tender documents.

REFERENCE/CLAUSE	CLARIFICATION	KETRACO RESPONSE
5.2.3 Substation location	Distances between substations and coordinates	5.1 on the Terms of Reference indicates the names of the substations and the distances between them. Coordinates and list of lines are attached.
2.11: Award of contract	Is there minimum guaranteed revenue to be paid monthly after award of contract?	No, but USD104,580.00 will be billed monthly after 5 months lapses after contract signing and handover of line if the bidder will not have completed implementation.
	Will Dark fiber be available for lease after contract award	No. Ketraco will not lease dark fibre on this line.
2.5.2: Meet me points – substations and repeater sites	Current state of Ketraco substations	Ketraco will provide space for the bidder to build their shelters at no extra cost, however they will provide their own

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		power and cooling. While Ketraco has onsite security at substations, the operator is encouraged to provide own security at substations and repeater sites. Actual conditions of these sites can be verified during survey work. Some sites like Suswa have grid power, Oldo Nyiro uses solar and Marsabit is a mix of solar and grid available nearby from KPLC diesel plant in Marsabit. The bidder will be required to build additional repeater sites along the lines if it is required to reach the customers.
2.5.4: NOC requirement	Will the bidder be required to provide their staff at Ketraco offices to operate the secondary NOC?	No. The bidder will be required to train Ketraco staff to operate the secondary NOC.
2.2 on Instruction to Bidders Datasheet: Variable revenue share	Provide average cost of constructing 1km of OPGW	USD 5,000.00 per Km.
2.3 (4) on Instruction to bidders Datasheet: Average annual turnover of \$5M for the last three years	Incase of JV, will this requirement be the sum of the partners?	2.2.1.1 (d) states that all the partners shall be responsible for the execution of this tender. For this reason, they can combine their turnover to increase chances of winning.
5.2.4: Backbone chassis	Why provide for 3 chassis against 5 sites	These are estimates in phase 0. The chassis can be more or less
5.2.4: No. of access equipment	Why are the number of access equipment high	These are estimates and shall be determined by the customer requirement



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10.2 (Contract form clause 6.4) and Third Schedule of the draft contract	There is missing information in the tables	This is a general contract template. The blanks are normally filled at negotiation and contracting stage when actual pick up points are determined.
1.8.1 Completed Tenders are to be submitted in electronic format on the KETRACO's E-procurement portal ON or BEFORE <b>6th April 2021 at 10.00am EAT</b> . Tenderers are required to visit the portal from time to time for revised closing dates and addendums.	We are asking for an Extension for 3 weeks from Today, bearing in Mind that there's a long Holiday in between –Easter Holidays.	The tender closing date has been extended to <b>20<sup>th</sup> April 2021 at 10.00am EAT</b> .

**PETER M. NJEHIA**  
**SENIOR MANAGER, SUPPLY CHAIN**

